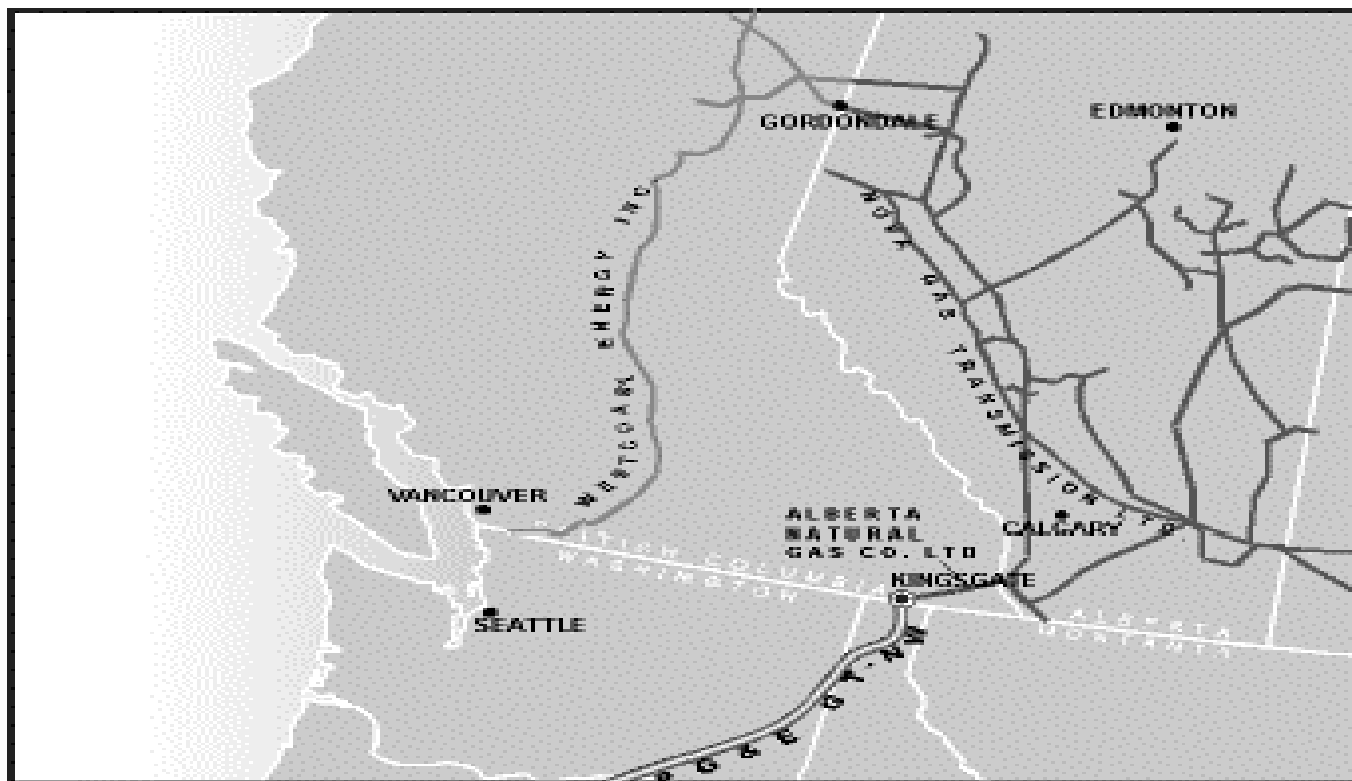


Energy Industry Changes, Regulatory Implications: A “Downstream” Perspective

- Marilyn Showalter, Chairwoman
- Washington Utilities and Transportation Commission
- Natural Gas Conference, Portland, October 21, 1999

Canadian gas pipelines, PNW customers

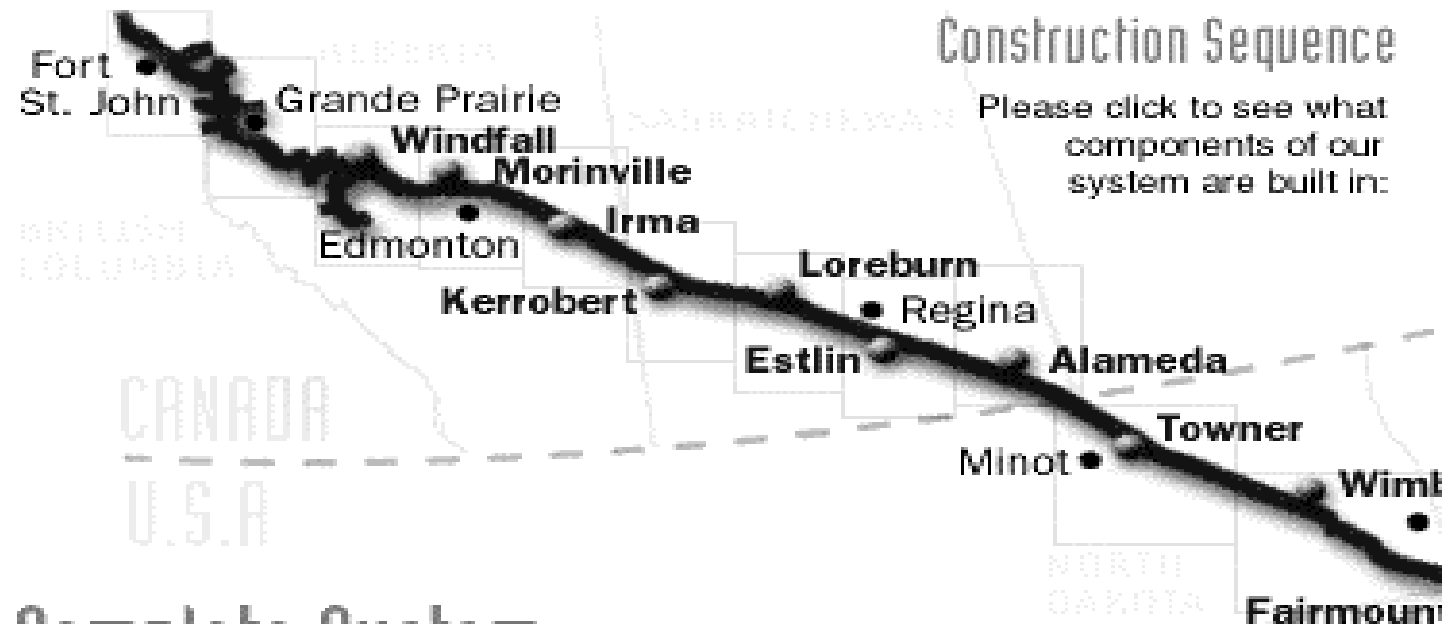


Map courtesy PG&E Gas Transmission

Change: New Pipelines, New Markets

- New pipelines will deliver BC, Alberta gas to Midwest markets and beyond.

Alliance Pipeline:



Complete System

Mainline
 1,858 miles (2,990 km)

Laterals
 762 km (474 miles)

Mainline compressor stations
 14 (7 in Canada, 7 in U.S.)

Lateral compressor stations
 6 (northeast BC and northwestern Alb)

Map courtesy Alliance Pipeline

Implication: New price risks

- Pacific Coast prices will move with Midwest demand, weather
- Regulators, customers may have to deal with higher, more volatile prices
- Will PGAs still work?
 - Incentive regulation?
 - Real time prices?

Change: Shorter term LDC time horizon

- Shift to shorter-term perspective by retail distribution companies
- Preference for spot market, short term contracts
- Pipelines still rely on long-term contracts to finance capacity

Implication: LDC access to capacity?

- LDCs may not be able to participate in expansion
- Pipeline access to capital?
- Regulators may need new rules for access (FERC?)

Change: Electricity generation



Change: Electricity generation

- More reliance on natural gas as a fuel of choice for generating electricity
- Product of several factors:
 - Natural gas industry deregulation
 - Wholesale electricity competition
 - Improved gas exploration technology
 - Turbine technology improvements.

Implications: Gas-fired electricity generation

- Storage may become more valuable, require “fair access” rules (FERC).
- Gas supply reliability in cold weather may take on new importance.
- Regulators may need to approve new services for electric utilities.

Change: Electric restructuring

- Gas industry preceded electricity.
- Electricity restructuring is a continent-wide trend.
- OR and MT have restructured.
- WA and ID have studied, but not restructured.

Implications: Electric restructuring

- May push retail access in gas industry.
- Regulators will approve new tariffs (unbundled rates, “portfolio” options)
- May cause “re-bundling” of services with electricity (gas, consolidated billing)
- Combined gas/electric utilities may have different response than stand-alone utilities.

Change: Business realignment

- Energy business structure moving in many different directions:
 - Mergers of gas and electric companies
 - Acquisitions
 - Divestiture
 - Holding companies

Implications of Business realignment

- Are transfers in the public interest?
- Jurisdictional issues
- Stranded cost, competitive market issues

Change: Least-cost planning

- Least-cost planning arose under different regulatory, industry
- Greater competition, structural and regulatory changes since then.
- Planning may need new methods, goals.

Implications: Least-cost plans

- When does least cost planning make sense?
- Distribution companies focus on distribution reliability
- Integrated companies assess least-cost ways of managing customer supply risks

Change: New technologies

- Fuel cells, distributed generation
- Potential competition for “monopoly” distribution companies
- Similar to cellular, cable impacts on telecommunications?

Implications: Technology change

- Fuel cells, modular on-site generation may create new demand for gas.
- May accelerate need for electric retail ancillary services (voltage support, etc).
- Regulator will need to assure fair pricing, interconnection standards.
- Regulators don't want to discourage - should we encourage?
- Could DG ever replace the grid?

Reintegration of utilities?

- What happens if pendulum swings back?
- Essential public interest in adequate affordable energy
- Industries will change, so will regulation!